



TÜVRheinland®

DIN CERTCO

Genau. Richtig.

CERTIFICATE

Certificate holder	Daikin Europe N.V. Zandvoordestraat 300 8400 Oostende BELGIUM
Production facility	Oostende
Product	Solar collectors
Type, Model	EKS V21P, EKS V26P, EKS H26P
Testing basis	DIN EN 12975-1:2011-01 DIN EN ISO 9806:2018-04 SOLAR KEYMARK Scheme Rules SKN N0444R7 (2024-01)
Mark of conformity	 
Registration No.	011-7S1016 F
Valid until	2029-11-30
Right of use	This certificate entitles the holder to use the mark of conformity shown above in conjunction with the specified registration number. See annex for further information.



2024-10-11

Dipl.-Phys. Carlo Seiser
Head of Certification Body

C. Seiser





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ANNEX

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Certificate	011-7S1016 F dated 2024-10-11
Technical Data	See data sheet, part of the test report of 2019-11-27
Testing laboratory/ Inspection body	Institut für Solartechnik SPF Hochschule für Technik Oberseestrasse 10 8640 Rapperswil SG SWITZERLAND
Test report(s)	No. C1796ISO, No. C1797ISO, No. C1798ISO dated 2019-11-27



Annex to Solar Keymark Certificate					Licence Number		011-7S1016 F							
					Date issued		2019-12-20							
					Issued by		DIN CERTCO							
Licence holder		Daikin Europe N.V.			Country		Belgium							
Brand (optional)		-			Web		www.daikin.eu							
Street, Number		Zandvoordestraat 300			E-mail		-							
Postcode, City		BE-8400 Oostende			Tel		+32 59 55 81 11							
Collector Type					Flat plate collector									
Collector name					Power output per collector									
					Gb = 850 W/m ² , Gd = 150 W/m ² & u = 1.3 m/s $\vartheta_m - \vartheta_a$									
					0 K	10 K	30 K	50 K	70 K	120 K				
					W	W								
V21P					2.01	2'000	1'006	85	1'426	1'338	1'156	963	762	215
V26P					2.60	2'000	1'300	85	1'844	1'731	1'495	1'246	985	278
H26P					2.60	1'300	2'000	85	1'844	1'731	1'495	1'246	985	278
Power output per m² gross area					709	666	575	479	379	107				
Performance parameters test method		Steady state - outdoor												
Performance parameters (related to A_G)		η_0, b	a1	a2	a3	a4	a5	a6	a7	a8	Kd			
Units		-	W/(m ² K)	W/(m ² K ²)	J/(m ³ K)	-	J/(m ² K)	s/m	W/(m ² K ⁴)	W/(m ² K ⁴)	-			
Test results		0.719	4.30	0.006	0.000	0.00	0	0.000	0.00	0.0E+00	0.91			
Incidence angle modifier test method		Steady state - outdoor												
Incidence angle modifier		Angle	10°	20°	30°	40°	50°	60°	70°	80°	90°			
Transversal		K _{θT, coll}	1.00	0.99	0.99	0.98	0.95	0.89	0.69	0.37	0.00			
Longitudinal		K _{θL, coll}	1.00	1.00	1.00	0.99	0.97	0.93	0.82	0.57	0.00			
Heat transfer medium for testing					Water-Glycole									
Flow rate for testing (per gross area, A_G)					dm/dt	0.023	kg/(sm ²)							
Maximum temperature difference during thermal performance test					($\vartheta_m - \vartheta_a$) _{max}	90	K							
Standard stagnation temperature (G = 1000 W/m²; $\vartheta_a = 30^\circ\text{C}$)					ϑ_{stg}	200	°C							
Maximum operating temperature					$\vartheta_{max, op}$	98	°C							
Maximum operating pressure					p _{max, op}	600	kPa							
Testing laboratory		SPF Testing, CH-8640 Rapperswil, Switzerland				www.spf.ch								
Test report(s)		C1796ISO C1797ISO C1798ISO				Dated		27.11.2019 27.11.2019 27.11.2019						
Comments of testing laboratory					Datasheet version: 6.1, 2019-09-26									
					 INSTITUT FÜR SOLARTECHNIK 									
DIN CERTCO • Alboinstraße 56 • 12103 Berlin, Germany Tel: +49 30 7562-1131 • Fax: +49 30 7562-1141 • E-Mail: info@dincertco.de • www.dincertco.de														

Annex to Solar Keymark Certificate													Licence Number			011-7S1016 F		
Supplementary Information													Issued			2019-12-20		
Annual collector output in kWh/collector at mean fluid temperature ϑ_m																		
Standard Locations		Athens			Davos			Stockholm			Würzburg							
Collector name	ϑ_m	25°C	50°C	75°C	25°C	50°C	75°C	25°C	50°C	75°C	25°C	50°C	75°C					
V21P		2'264	1'505	922	1'653	1'080	643	1'222	747	426	1'336	805	453					
V26P		2'929	1'946	1'193	2'139	1'396	832	1'581	966	551	1'729	1'042	586					
H26P		2'929	1'946	1'193	2'139	1'396	832	1'581	966	551	1'729	1'042	586					
Annual output per m ² gross area		1'127	749	459	823	537	320	608	372	212	665	401	225					
Annual efficiency, η_a		64%	42%	26%	50%	33%	20%	52%	32%	18%	53%	32%	18%					
Fixed or tracking collector		Fixed (slope = latitude - 15°; rounded to nearest 5°)																
Annual irradiation on collector plane		1765 kWh/m ²			1630 kWh/m ²			1166 kWh/m ²			1244 kWh/m ²							
Mean annual ambient air temperature		18.5°C			3.2°C			7.5°C			9.0°C							
Collector orientation or tracking mode		South, 25°			South, 30°			South, 45°			South, 35°							
The collector is operated at constant temperature ϑ_m (mean of in- and outlet temperatures). The calculation of the annual collector performance is performed with the official Solar Keymark spreadsheet tool Scenocalc Ver. 6.1 (September 2019). A detailed description of the calculations is available at http://www.estif.org/solarkeymarknew/																		
Additional Information																		
Collector heat transfer medium												Water-Glycole						
The collector is deemed to be suitable for roof integration												Yes						
The collector was tested successfully under the following conditions:																		
Climate class (A+, A, B or C)												A		--				
G (W/m ²) >		1000		ϑ_a (°C) >		20		H _x (MJ/m ²) >		600								
Maximum tested positive load										2400		Pa						
Maximum tested negative load										2400		Pa						
Hail resistance using ice balls (diameter)										35		mm						
Additional collector attribute(s)																		
<input type="checkbox"/> Using external power source(s) for normal operation				<input type="checkbox"/> Active or passive measure(s) for self-protection														
<input type="checkbox"/> Co-generating thermal and electrical power				<input type="checkbox"/> Façade collector(s)														
Energy Labelling Information								Additional Informative Technical Data										
Reference Area, A _{sol} (m ²)		Hydraulic Designation Code		Aperture Area, A _a (m ²)														
V21P		2.01		9-V-1234S-A:7.2,1840-C:20.4,990-D		1.80												
V26P		2.60		12-V-1234S-A:7.2,1840-C:20.4,1290-D		2.37												
H26P		2.60		19-V-1234S-A:7.2,1140-C:20.4,1990-D		2.36												
Data required for CDR (EU) No 811/2013 - Reference Area A_{sol}				Data required for CDR (EU) No 812/2013 - Reference Area A_{sol}														
Collector efficiency (η_{col})		53%		Zero-loss efficiency (η_0)		0.71		--										
				First-order coefficient (a_1)		4.30		W/(m ² K)										
				Second-order coefficient (a_2)		0.006		W/(m ² K ²)										
				Incidence angle modifier IAM (50°)		0.96		--										
Remark: Collector efficiency (η_{col}) is defined in CDR (EU) No 811/2013 as collector efficiency of the solar collector at a temperature difference between the solar collector and the surrounding air of 40 K and a global solar irradiance of 1000 W/m ² , expressed in % and rounded to the nearest integer. Deviating from the regulation η_{col} is based on reference area (A _{sol}) which is aperture area for values according to EN 12975-2 or gross area for ISO 9806:2017.																		
Remark: The data given in this section are related to collector reference area (A _{sol}) which is aperture area for values according to EN 12975-2 or gross area for ISO 9806. Consistent data sets for either aperture or gross area can be used in calculations like in the regulation 811 and 812 and simulation programs.																		
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